FLS-W ANNUAL REPORT OF

FALLS WATER CO., INC. NAME

2180 N. Deborah Dr., Idaho Falls, ID 83401 **ADDRESS**

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED December 31, 2010

ANNUAL REPORT FOR WATER UTILITIES TO THE IDAHO PUBLIC UTILITIES COMMISSION

FOR THE YEAR ENDING

December 31, 2010

COMPANY INFORMATION

1 Give full name of utility	Falls Water Co., Inc.	
Telephone Area Code	(208) 522-1300	
E-mail address	scott1@fallswater.com	
2 Date of Organization	1/7/1959	
3 Organized under the laws of the state of	Idaho	
4 Address of Principal Office (number & street	et) 2180 N Deborah Dr	
5 P.O. Box (if applicable)		
6 City	Idaho Falls	
7 State	Idaho	
8 Zip Code	83401	
9 Organization (proprietor, partnership, corp.) Corporation	
10 Towns, Counties served	Bonneville County and portions of Ammon, I	daho
		in the second se
11 Are there any affiliated companies?	No	
•	es & descriptions. Explain any services	
provided to the utility.		
12 Contact Information	Name	Phone No.
President (Owner)	Brent Johnson	208-709-2669
Vice President		
Secretary		
General Manager	K. Scott Bruce	208-522-1300
Complaints or Billing	K. Scott Bruce	208-522-1300
Engineering	Tony Wise	208-522-1300
Emergency Service	Tony Wise	208-522-1300
Accounting	K. Scott Bruce	208-522-1300
13 Were any water systems acquired during tl		
to the service area during the year?	No	
If yes, attach a list with names, address provided to the utility.	es & descriptions. Explain any services	
14 Where are the Company's books and reco	rds kept?	
Street Address	2180 N Deborah Dr	
City	Idaho Falis	
State	Idaho	
Zip	83401	
•		,

ſ	NAME:	Fall	s Water Co., Inc	. <u> </u>		
		COMPANY INFO	RMATION (Cont	t.)		
		For the Year Ended	•	er 31, 2010		
15 I	s the s	ystem operated or maintained under a				
		service contract?		No		
16 I	f yes:	With whom is the contract?			•	
		When does the contract expire?				
		What services and rates are included?				
17 I	s wate	purchased for resale through the syste	 m?	Yes, Leased wel	I site within FWC's S	Service Area
18 I	f yes:	Name of Organization	Lincoln Land C	ompany LLC	•	
		Name of owner or operator	Well operated b	oy Falls Water Com	npany, Inc.	
		Mailing Address	PO Box 1768			,
		City	Idaho Falls			
		State	Idaho			
		Zip	83403			
				Gallons/CCF	\$Amount	
		Water Purchased		26,156,300	\$ 3,300.38	
19 I	Has any	y system(s) been disapproved by the				
		Idaho Division of Environmental Quality	/?	No		
I	f yes, a	attach full explanation				
20 ł	Has the	Idaho Division of Environmental Quality	<i>(</i>			
		recommended any improvements?		No		
ı	f yes, a	attach full explanation				
21 1	Numbe	r of Complaints received during year cor	cerning:			
		Quality of Service		6		
		High Bills		52		
		Disconnection		8		
22 1	Numbe	of Customers involuntarily disconnecte	d	64		
23 [Date cu	stomers last received a copy of the Sun	nmary			
		of Rules required by IDAPA 31.21.01.7	01?	July 2010		
		a copy of the Summary				
24 [Did sigr	nificant additions or retirements from the				
		Plant Accounts occur during the year?		No		
		attach full explanation				
a	and an	updated system map				

NAME: Falls Water Co., Inc. **REVENUE & EXPENSE DETAIL** For the Year Ended December 31, 2010 ACCT# DESCRIPTION **400 REVENUES** 460 1 **Unmetered Water Revenue** 2 461.1 Metered Sales - Residential 1,003,875 3 461.2 Metered Sales - Commercial, Industrial 46.067 462 4 Fire Protection Revenue 5 464 Other Water Sales Revenue 5,807 6 465 Irrigation Sales Revenue 7 466 Sales for Resale 8 400 Total Revenue (Add Lines 1 - 7) 1,055,749 (also enter result on Page 4, line 1) 9 * DEQ Fees Billed separately to customers Booked to Acct # 10 ** Hookup or Connection Fees Collected 56,410 Booked to Acct # 271.3 ***Commission Approved Surcharges Collected 11 Booked to Acct # **401 OPERATING EXPENSES** 12 601.1-6 Labor - Operation & Maintenance 153,375 13 601.7 Labor - Customer Accounts 1,730 14 601.8 Labor - Administrative & General 134,333 15 603 Salaries, Officers & Directors 120,000 16 604 **Employee Pensions & Benefits** 68,795 610 17 Purchased Water 3,300 615-16 Purchased Power & Fuel for Power 18 112,128 618 19 Chemicals 4,907 20 620.1-6 Materials & Supplies - Operation & Maint. 34,838 21 620.7-8 Materials & Supplies - Administrative & General 62,415 22 631-34 Contract Services - Professional 12,378 23 635 Contract Services - Water Testing 7,193 24 636 Contract Services - Other 26,122 25 641-42 Rentals - Property & Equipment 63,994 26 650 Transportation Expense 41,724 27 656-59 Insurance 26,177 28 660 Advertising 1,280 29 666 Rate Case Expense (Amortization) 1,251 30 667 Regulatory Comm. Exp. (Other except taxes) 31 670 **Bad Debt Expense** 10,143 675 32 Miscellaneous 8,988 33 Total Operating Expenses (Add lines 12 - 32, also enter on Pg 4, line 2) 895,070

Name: _____ Falls Water Co., Inc.

INCOME STATEMENT

	ACCT#	For Year Ended December 31, 2010 DESCRIPTION		
1		Revenue (From Page 3, line 8)	1,055,749	
2		Operating Expenses (From Page 3, line 33) 895,070		
3	403	Depreciation Expense 68,822		
4	406	Amortization, Utility Plant Aquisition Adj.		
5	407	Amortization Exp Other		
6	408.10	Regulatory Fees (PUC) 1,944		
7	408.11	Property Taxes 9,652		
8	408.12	Payroll Taxes 27,546		
9A	408.13	Other Taxes (list)		
9B				
9C				
9D				
10	409.10	Federal Income Taxes		
11	409.11	State Income Taxes20		
12	410.10	Provision for Deferred Income Tax - Federal		
13	410.11	Provision for Deferred Income Tax - State		
14	411	Provision for Deferred Utility Income Tax Credits		
15	412	Investment Tax Credits - Utility		
16		Total Expenses from operations before interest (add lines 2-15)	1,003,055	
17	413	Income From Utility Plant Leased to Others		
18	414	Gains (Losses) From Disposition of Utility Plant		
19		Net Operating Income (Add lines 1, 17 &18 less line 16)		52,694
20	415	Revenues, Merchandizing Jobbing and Contract Work		
21	416	Expenses, Merchandizing, Jobbing & Contracts	, , , , , , , , , , , , , , , , , , , 	
22	419	Interest & Dividend Income	96	
23	420	Allowance for Funds used During Construction		
24	421	Miscellaneous Non-Utility Income	8,010	
25	426	Miscellaneous Non-Utility Expense	43,653	
26		Other Taxes, Non-Utility Operations		
27	409-20	Income Taxes, Non-Utility Operations		
28		Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27)		(35,547)
29		Gross Income (add lines 19 & 28)		17,148
30	427.3	Interest Exp. on Long-Term Debt	************	49,635
31	427.5	Other Interest Charges		
32		NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2)		(32,488)

Name: Falls Water Co., Inc.

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended December 31, 2010

	SUB ACCT#	# DESCRIPTION	Balance Beginning of Year	Added During Year	Removed During Year	Balance End of Year
1	301	Organization				
2	302	Franchises and Consents				
3	303	Land & Land Rights	1,988,867	12,222		2,001,089
4	304	Structures and Improvements	486,932	1,850		488,782
5	305	Collecting & Impounding Reservoirs	-			
6	306	Lake, River & Other Intakes				
7	307	Wells	400,431	-		400,431
8	308	Infiltration Galleries & Tunnels				
9	309	Supply Mains				
10	310	Power Generation Equipment	16,693			16,693
11	311	Power Pumping Equipment	398,448	19,253		417,702
12	320	Purification Systems	26,436	-		26,436
13	330	Distribution Reservoirs & Standpipes				
14	331	Trans. & Distrib. Mains & Accessories	906,136			906,136
15	333	Services				:
16	334	Meters and Meter Installations	956,733	46,572		1,003,305
17	335	Hydrants	50,371	7,592		57,962
18	336	Backflow Prevention Devices				
19	339	Other Plant & Misc. Equipment				
20	340	Office Furniture and Equipment	36,896	932		37,828
21	341	Transportation Equipment	60,607			60,607
22	342	Stores Equipment				
23	343	Tools, Shop and Garage Equipment	24,049			24,049
24	344	Laboratory Equipment	·			
25	345	Power Operated Equipment				
26	346	Communications Equipment				
27	347	Miscellaneous Equipment				
28	348	Other Tangible Property				
29		TOTAL PLANT IN SERVICE	5,352,598	88,421	-	5,441,019

(Add lines 1 - 28)

Enter beginning & end of year totals on Pg 7, Line 1

Name:	Falls Water Co., Inc.
Maille.	raiis vvalei Co., inc.

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended _____ December 31, 2010

	SUB ACCT#	# DESCRIPTION	Depreciation Rate %	Balance Beginning of Year	Balance End of Year	Increase or (Decrease)
1	304	Structures and Improvements		21,640	38,320	16,680
2	305	Collecting & Impounding Reservoirs				
3	306	Lake, River & Other Intakes				
4	307	Wells		64,132	77,556	13,423
5	308	Infiltration Galleries & Tunnels				
6	309	Supply Mains				, , , , , , , , , , , , , , , , , , , ,
7	310	Power Generation Equipment		10,120	10,955	835
8	311	Power Pumping Equipment		146,775	168,532	21,756
9	320	Purification Systems		18,583	19,788	1,205
10	330	Distribution Reservoirs & Standpipes				
11	331	Trans. & Distrib. Mains & Accessories		162,475	185,474	22,999
12	333	Services				
13	334	Meters and Meter Installations		386,084	474,781	88,697
14	335	Hydrants		4,851	6,657	1,806
15	336	Backflow Prevention Devices				
16	339	Other Plant & Misc. Equipment				
17	340	Office Furniture and Equipment		21,781	27,525	5,745
18	341	Transportation Equipment		44,716	51,415	6,699
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment		14,414	17,471	3,057
21	344	Laboratory Equipment				
22	345	Power Operated Equipment				
23	346	Communications Equipment				
24	347	Miscellaneous Equipment				
25	348	Other Tangible Property		179,267	268,900	89,633
26		TOTALS (Add Lines 1 - 25)		1,074,838	1,347,372	272,534

Name:	Falls Water Co., Inc.

BALANCE SHEET

For Year Ended December 31, 2010

		<u>ASSETS</u>	Balance	Balance End of	Increase
	ACCT:	# DESCRIPTION	Beginning of Year	Year	or (Decrease)
1	101	Utility Plant in Service (From Pg 5, Line 29)	5,352,598	5,441,019	88,421
2	102	Utility Plant Leased to Others			
3	103	Plant Held for Future Use			
4	105	Construction Work in Progress			
5	114	Utility Plant Aquisition Adjustment			
6		Subtotal (Add Lines 1 - 5)	5,352,598	5,441,019	88,421
7	108.1	Accumulated Depreciation (From Pg 6, Line 26)	1,074,838	1,347,372	272,534
8	108.2	Accum. Depr Utility Plant Lease to Others		:	
9	108.3	Accum. Depr Property Held for Future Use			
10	110.1	Accum. Amort Utility Plant in Service			
11	110.2	Accum. Amort Utility Plant Lease to Others			
12	115	Accumulated Amortization - Aquisition Adj.			
13		Net Utility Plant (Line 6 less lines 7 - 12)	4,277,760	4,093,647	(184,113)
14	123	Investment in Subsidiaries			
15	125	Other Investments			
16		Total Investments (Add lines 14 & 15)			
17	131	Cash	289,343	187,900	(101,443)
18	135	Short Term Investments		-	
19	141	Accts/Notes Receivable - Customers	68,993	79,273	10,280
20	142	Other Receivables	58,729	58,683	(46)
21	145	Receivables from Associated Companies			
22	151	Materials & Supplies Inventory			
23	162	Prepaid Expenses	25,097	43,391	18,294
24	173	Unbilled (Accrued) Utility Revenue			
25	143	Provision for Uncollectable Accounts	1,300	1,300	_
26		Total Current (Add lines 17 -24 less line 25)	440,862	367,946	(72,915)
27	181	Unamortized Debt Discount & Expense			
28	183	Preliminary Survey & Investigation Charges			
29	184	Deferred Rate Case Expenses			
30	186	Other Deferred Charges			
31		Total Assets (Add lines 13, 16 & 26 - 30)	4,718,622	4,461,593	(257,029)

BALANCE SHEET

For Year Ended _____ December 31, 2010

		LIABILITIES & CAPITAL	Balance Beginning	Balance End of	Increase or
	ACCT#	DESCRIPTION	of Year	Year	(Decrease)
1	201-3	Common Stock	25,000	25,000	
2	204-6	Preferred Stock			
3	207-13	Miscellaneous Capital Accounts	·		
4	214	Appropriated Retained Earnings			
5	215	Unappropriated Retained Earnings	181,726	149,239	(32,488)
6	216	Reacquired Capital Stock			
7	218	Proprietary Capital			
8		Total Equity Capital (Add Lines 1-5+7 less line 6)	206,726	174,239	(32,488)
9	221-2	Bonds			
10	223	Advances from Associated Companies	68,371	58,610	(9,761)
- 11	224	Other Long - Term Debt	1,349,957	1,292,512	(57,445)
12	231	Accounts Payable	57,587	57,587	
13	232	Notes Payable	22,614	10,448	(12,166)
14	233	Accounts Payable - Associated Companies	64,817	67,206	2,390
15	235	Customer Deposits (Refundable)			
16	236.11	Accrued Other Taxes Payable			
17	236.12	Accrued Income Taxes Payable			
18	236.2	Accrued Taxes - Non-Utility			
19	237-40	Accrued Debt, Interest & Dividends Payable			
20	241	Misc. Current & Accrued Liabilities	256	0	(256)
21	251	Unamortized Debt Premium			
22	252	Advances for Construction			
23	253	Other Deferred Liabilities			
24	255.1	Accumulated Investment Tax Credits - Utility			
25	255.2	Accum. Investment Tax Credits - Non-Utility			
26	261-5	Operating Reserves			
27	271	Contributions in Aid of Construction	3,442,512	3,498,922	56,410
28	272	Accum. Amort. of Contrib. in Aid of Const. **	(494,218)	(697,930)	(203,712)
29	281-3	Accumulated Deferred Income Taxes			
30		Total Liabilities (Add lines 9 - 29	4,511,896	4,287,355	(224,541)
31	TOTAL	LIAB & CAPITAL (Add lines 8 & 30)	4,718,622	4,461,593	(257,029)

			17 10/2011			l age o
Retained Earnings Balance @ Beginning of Year		Name: F	alls Water Co., Inc.			
Retained Earnings Balance @ Beginning of Year		STATEME	ENT OF RETAINED I	EARNINGS		
2 Amount Added from Current Year Income (From Pg 4, Line 32) (32,488) 3 Other Credits to Account 0 4 Dividends Paid or Appropriated 5 Other Distributions of Retained Earnings 6 Retained Earnings Balance @ End of Year 149,239 7 CAPITAL STOCK DETAIL 8 Description (Class, Par Value etc.) Authorized Outstanding Paid COMMON 1000 25		For Year End	led <u>December</u>	31, 2010		
2 Amount Added from Current Year Income (From Pg 4, Line 32) (32,488) 3 Other Credits to Account 0 4 Dividends Paid or Appropriated 5 Other Distributions of Retained Earnings 6 Retained Earnings Balance @ End of Year 149,239 7 CAPITAL STOCK DETAIL No. Shares No. Shares Dividends 7 Description (Class, Par Value etc.) Authorized Outstanding Paid COMMON	1	Retained Earnings Balance @ Beginning of N	∕ear		181,726	
3 Other Credits to Account	2			- -		
Dividends Paid or Appropriated	3	•	3 .,	-		
CAPITAL STOCK DETAIL No. Shares Dividends Description (Class, Par Value etc.) DETAIL OF LONG-TERM DEBT Description Interest Paid Accrued Paid Paid Accrued Paid Accrued Paid Accrued Paid Accrued Paid P				-		
CAPITAL STOCK DETAIL No. Shares Dividends Description (Class, Par Value etc.) DETAIL OF LONG-TERM DEBT Interest Paid Pa				-		
No. Shares No. Shares No. Shares Dividends		•	of Year	- .=	149,239	
No. Shares No. Shares No. Shares Dividends						
Description (Class, Par Value etc.) Authorized Outstanding Paid		CA	APITAL STOCK DET	AIL		
DETAIL OF LONG-TERM DEBT Interest Year-end Interest Interest Paid Accrued				No. Shares	No. Shares	Dividends
DETAIL OF LONG-TERM DEBT Interest Year-end Interest Interest Description Rate Balance Paid Accrued Frontier Property Group 6% 58,610 4,404 DEQ State Revolving Loan Fund - DW-9923 3.25% 203,741 7,287	7	-	 .	Authorized	Outstanding	Paid
Bescription Rate Balance Paid Accrued Frontier Property Group 6% 58,610 4,404 DEQ State Revolving Loan Fund - DW-9923 3.25% 203,741 7,287		COMMON		1000	25	
8 Description Rate Balance Paid Accrued Frontier Property Group 6% 58,610 4,404 DEQ State Revolving Loan Fund - DW-9923 3.25% 203,741 7,287		· · · · · · · · · · · · · · · · · · ·				W-21
8 Description Rate Balance Paid Accrued Frontier Property Group 6% 58,610 4,404 DEQ State Revolving Loan Fund - DW-9923 3.25% 203,741 7,287						
8 Description Rate Balance Paid Accrued Frontier Property Group 6% 58,610 4,404 DEQ State Revolving Loan Fund - DW-9923 3.25% 203,741 7,287			· .			
8 Description Rate Balance Paid Accrued Frontier Property Group 6% 58,610 4,404 DEQ State Revolving Loan Fund - DW-9923 3.25% 203,741 7,287						
Interest Year-end Interest Interest 8 Description Rate Balance Paid Accrued Frontier Property Group 6% 58,610 4,404 DEQ State Revolving Loan Fund - DW-9923 3.25% 203,741 7,287			_		· · · · · · · · · · · · · · · · · · ·	
Interest Year-end Interest Interest 8 Description Rate Balance Paid Accrued Frontier Property Group 6% 58,610 4,404 DEQ State Revolving Loan Fund - DW-9923 3.25% 203,741 7,287						
Balance Paid Accrued Frontier Property Group 6% 58,610 4,404 DEQ State Revolving Loan Fund - DW-9923 3.25% 203,741 7,287		DE	TAIL OF LONG-TER	RM DEBT		
B Description Rate Balance Paid Accrued Frontier Property Group 6% 58,610 4,404 DEQ State Revolving Loan Fund - DW-9923 3.25% 203,741 7,287			Interest	Vear-end	Interest	Interest
Frontier Property Group 6% 58,610 4,404 DEQ State Revolving Loan Fund - DW-9923 3.25% 203,741 7,287	8	Description				
DEQ State Revolving Loan Fund - DW-9923 3.25% 203,741 7,287	•				······	Accided
52.25% 1,086,771 37,944						
		DEQ diate Nevolving Loan Fund - Well #9	3.25%	1,000,771	37,944	
						5-1-1
						·
						·

Falls	Water	Company	/ Confidential
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4/13/2011

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	Name: Falls		Water Co., Inc.		•	
		SYSTEM	I ENGINEERING DATA			
		For Year Ended	Decembe	r 31, 2010		
	Provide an updated system	n map if significant char	nges have been	made to the syst	tem during the ye	ar.
	Water Supply:		Rated	Type of Treatment: (None, Chlorine	Annual	Water Supply Source
	Pump Designation	or location	Capacity (gpm)	Fluoride Filter etc.)	Production (000's Gal.)	(Well, Spring Surface Wtr)
	Well #1			SAND SEP/CHLRN		<u> </u>
	Well #2			CHLORINATION	150,806	
	Well #4			SAND SEP/CHLRN		
	Well #5			SAND SEP/CHLRN		
	Well #6 (Pump 6)		600		12,511	
	Pump #7 (In Well #6)		600		88,996	· · · · · · · · · · · · · · · · · · ·
	Well #8			CHLORINATION	26,156	
	Well #9			CHLORINATION	172,646	
						<u> </u>
	System Storage:					
	-,		Total	Usable	Type of	
			Capacity	Capacity	Reservoir	Construction
	Storage Designation or Loc	action	000's	000's	(Elevated, Pres-	(Wood, Stee
	Well 2/4	Jadon	Gal. 5	Gal.	urized, Boosted)	Concrete)
	WON ZIT			1.0	Pressurized	Steel
			4510			
			- 			
	-					

Falls Water Company Confidential	4/13/2011			Page 11
Name:	e:Falls Water Co., Inc.			
SY	STEM ENGINEERING	DATA		
	(continued)			
For Year E	nded <u>December</u>	31, 2010		
Pump information for ALL system pumps, in	ncluding wells and boos	sters.		
		Rated	Discharge	Energy
Designation or Location	Horse	Capacity	Pressure	Used
& Type of Pump**	Power	(gpm)	(psi)	This Year
Well #2, Turbine Pump #2	40	400	65	
Well #4, Turbine Pump #4	150	1500	65	
Well #6, Submersible Pump #6	75	600	65	-
Pump #7, Submersible Pump #7	75	600	65	
SUBTOTAL OF ABOVE	The Above are all	on one Power Me	eter Totaling	583,434
Well #1, VFD Turbine Pump #1	75	750	65	290,034
Well #5, Turbine Pump #5	75	750	65	293,739
Well #8, Turbine Pump #8	150	1500	65	46,160
Well #9, VFD Turbine Pump #9	400	3000	65	353,160
** Submit pump curves unless previous			cilities added th	is year.
Attach additional sheets if inadequate sp	pace is available on th	is page.		
f Wells are metered:				
What was the total amount pumpe	d this year?			1,013,220,234
What was the total amount pumpe	d during peak month?		-	217,116,778
What was the total amount pumpe	d on the peak day?		-	8,816,513
			- -	
If customers are metered, what was the total	al amount sold in peak	month?	-	194,228,000
Was your system designed to supply fire flo	ows?			Ye
If Yes: What is current system rating?			-	
How many times were meters read this yea	ır?			
During which months?	April, May, June,	July, August, Sep	- tember, October	for Residential.
	Commercial and I			
Have many additional to the second				
How many additional customers could be s except a service line and meter?	erved with no system ir	mprovements		70
cyochi a sei Aice iille alin illefel i				700

5

6

7

8

9

700

No

2015

How many of those potential additions are vacant lots?

If Yes, attach an explanation of projects and anticipated costs!

In what year do you anticipate that the system capacity (supply, storage or distribution)

10 Are backbone plant additions anticipated during the coming year?

will have to be expanded?

4/13/2011

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Name:	Falls Water Co., Inc.

SYSTEM ENGINEERING DATA

(continued)

For Year Ended December 31, 2010

FEET OF MAINS

In Use Beginning Of Year	Installed During Year	Abandoned During Year	In Use End of Year
1,238.85	-	-	1,238.85
1,879.42	_	-	1,879.42
220,181.26	-	-	220,181.26
71,550.02			71,550.02
29,489.35	_	-	29,489.35
21,849.43		-	21,849.43
	Beginning Of Year 1,238.85 1,879.42 220,181.26 71,550.02 29,489.35	Beginning Of Year Year 1,238.85 - 1,879.42 - 220,181.26 - 71,550.02 - 29,489.35 -	Beginning Of Year During Year During Year 1,238.85 - - 1,879.42 - - 220,181.26 - - 71,550.02 - - 29,489.35 - -

CUSTOMER STATISTICS

		Number of Custo	mers Thous	ands of Gallons S	<u>old</u>
		This	Last	This	Last
		Year	Year	Year	Year
2	Metered:				
2A	Residential	3,669	3,609	864,670	893,616
2B	Commercial	84	81	51,274	39,284
2C	Industrial				
3	Flat Rate:				
3A	Residential			N/A	N/A
3B	Commercial				
3C	Industrial				
4	Private Fire Protection				
5	Public Fire Protection	372	372	N/A	N/A
6	Street Sprinkling				
7	Municipal, Other				***************************************
8	Other Water Utilities				
	TOTALS (Add lines 2 through 8)	4,125	4,062	915,944	932,900

CERTIFICATE

State of Idano)	
County of Bonneville))	SS

WE, the undersigned Brent Johnson, President, and K. Scott Bruce, General Manager, of the of the Falls Water Company, Inc. utility, on our oath do severally say that the foregoing report has been prepared under our direction, from the original books, papers and records of said utility; that we have carefully examined same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter and thing therin set forth, to the best of our knowledge, information and belief.

(Chief Officer)

(Officer in Charge of Accounts)

Subscribed and Sworn to Before Me

this 13+h day of Afri'

Locale Jorgenson

My Commission Expires Afril 19, 2013

gdk/excel/jnelson/anulrpts/wtrannualrpt